

Lab #: 240883 Job #: 17742  
 Sample Name/Number: Well 1-1  
 Company: Cabot Oil & Gas  
 Date Sampled: 3/14/2012  
 Container: Dissolved Gas Bottle  
 Field/Site Name: PASUS-COGEHS-Shields, G-120314  
 Location: 198.00-1,069.00,000.  
 Formation/Depth:  
 Sampling Point:  
 Date Received: 3/19/2012 Date Reported: 3/30/2012

Component	Chemical mol. %	$\delta^{13}\text{C}$ ‰	$\delta\text{D}$ ‰	$\delta^{18}\text{O}$ ‰
Carbon Monoxide -----	nd			
Hydrogen Sulfide -----	na			
Helium -----	0.0853			
Hydrogen -----	0.636			
Argon -----	0.0432			
Oxygen -----	0.055			
Nitrogen -----	1.93			
Carbon Dioxide -----	0.006			
Methane -----	94.82	-50.53	-280.6	
Ethane -----	2.37	-42.65		
Ethylene -----	nd			
Propane -----	0.0536	-44.6		
Propylene -----	0.0002			
Iso-butane -----	0.0011			
N-butane -----	0.0020			
Iso-pentane -----	nd			
N-pentane -----	nd			
Hexanes + -----	nd			

Total BTU/cu.ft. dry @ 60deg F & 14.7psia, calculated: 1007

Specific gravity, calculated: 0.571

nd = not detected. na = not analyzed. Isotopic composition of hydrogen is relative to VSMOW. Isotopic composition of carbon is relative to VPDB. Isotopic composition of oxygen is relative to VSMOW, except for carbon dioxide which is relative to VPDB. Calculations for BTU and specific gravity per ASTM D3588. Chemical compositions are normalized to 100%. Mol. % is approximately equal to vol. %.